

4D FWI – approaches, lessons & the future

Post Convention Workshop : Advancements and the Road Ahead in 4D Seismic

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Introduction



- A brief history of 4D development
- 3D FWI imaging
- 4D FWI imaging
 - Review of methods
 - OBN case study
 - Streamer case study
- Closing comments



Evolution of 4D processing





FWI imaging



- FWI imaging is being widely adopted in 3D
- The advantages of using less maturely processed data for velocity model building leading to reduced turnaround



Input to FWI

5





Romanenko, 2023



50 Hz DM FWI







Attributes from the 4D world for velocity QC





FWI image is cleaner as a least squares solution

--42 --38 --34 --26 --22 --18 -14 -10 -+10 +14 +18 +22 +26 -+34 -+38 -+42 -+46



Romanenko, 2023



4D FWI



• Is 4D FWI imaging just as valid?



4D FWI – TGS' toolkit



- Parallel
 - Essentially 3D FWI on each vintage of data
 - x2 the cost of 3D FWI
 - Do you need to run all the frequency bands or can you "skip" some and run
 - What additional processing do you need to apply?
 - Matching filters
 - Regularise for geometry
- Sequential
 - Similar to shot cycling for 3D FWI, you cycle surveys too at the low frequencies to get the best "average" velocity model, then perform only parallel 4D FWI at higher frequencies
 - Will it fail where there are large changes?
- Double differences
 - Highly sensitive to geometry differences best on LoFS/PRM not suitable elsewhere
- Joint (Gao et al, 2024)
 - Inverts for base or monitor and uses the 4D difference
- Dual sweep
 - Use of differing FWI parameters on different intervals





4D FWI on OBN

4D FWI – OBN example



- Clair OBN data from UKCS
 - 2017 and 2023 surveys
 - 100m x 50m nodes
 - 25m shot grid
- 3D FWI performed on the 2017 data in 2022 ahead of the monitor survey
 - (previous 3D FWI imaging slides)
- Initial test performed on a 5 receiver line swath
 - Used the full shot carpet for each receiver
- Selected mutual receivers and a receiver tolerance of 5m
- Selected mutual shots within 10m



4D dV – 40Hz Parallel Inversion





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4D dV – 40Hz Joint Inversion





DESCRIPTION OF A PORTUNE OF A P

88 (RMS 12.7948) XLINE: 12213, DEPTH: 1520, Sample Value: 30.9517 (4D_dV_ji_40Hz.sep)

4D dV – 40Hz joint inversion, after 2 sweeps



TGS

4D difference (quadrature phase)







4D FWI









overlay





17

4D FWI on streamer





4D FWI – Streamer example



• Test 1 – proof of concept - 11 sail line swath

- Parallel scheme
- Using 16Hz FWI from baseline
- Run 20Hz on both base and monitor
- No 4D binning
- Test 2 21 sail line swath
 - Parallel and Joint schemes tested
 - Started from the same smoothed legacy input model



4D FWI



stack + 4DFWI





4D difference and 4DFWI



4D difference



4D difference + 4DFWI



4D difference and 4DFWI



4D difference



4D difference + 4DFWI







stack + 4DFWI





4D FWI – Streamer example



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Joint inversion



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Parallel inversion









Joint Inversion (1800m)





Parallel Inversion (1800m)



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Parallel Inversion (1800m) – 11 sail lines – no binning





Comparison of dV/V from timeshifts, 4DFWI and reflectivity



• 4D FWI is band limited due to the nature of the test



dV/V from 150Hz reflectivity

Conventional 4D difference





Images courtesy of Dez Chu, ExxonMobil

4D FWI - learnings

- Data regularization (shot and receiver selection) is important for both OBN and streamer
- Don't be tempted to do too small a test area
- Parallel 4D FWI is robust
 - Get away with proof of concepts by not repeating all frequency bands in some circumstances
- Joint inversion 4D FWI
 - equivalent results to the parallel with around 60% of the total iterations
- Depth calibration/registration of the two velocity models can be tricky
 - Move back to time and then back to depth with one velocity field helps interpretability
- Differences in noise content between surveys...





The future



- Acoustic appears to be working
 - It gives some insights that are hard to see on
 - More examples will help decide if what we are producing is valid
 - Are all 4D changes really velocity? What about density? Or is the effective reflectivity stamping putting in density effects into our velocity already?
 - we know acoustic isn't right, but how wrong is it?
 - Acoustic gathers are a way for us to minimize the issues
- Elastic (using Vp and Density relationships)
 - Currently running no showrights sorry...maybe in Galveston?
- Full Elastic
 - Inverting for Vs and density
 - Vp and AVO via ML to get density estimates
 - Vp, Vs and Density from multi-component data
 - We arent that far away....



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Clair Joint Venture Group (bp, Shell, Chevron & Harbour) for permission to share the OBN examples



 Usan production group (Esso Nigeria, Chevron, TotalEnergies & CNOOC) Nigerian Streamer example



• Bulwark as our partners in Nigeria





Thank you

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